

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,935	--	--	3,376	-230	316	170	8,058	169	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,761	0	456	24	184	--	133	280	395	1,616
Pentanes Plus	201	0	--	20	-62	--	-3	101	7	55
Liquefied Petroleum Gases	1,560	--	456	4	245	--	136	179	388	1,562
Ethane/Ethylene	751	--	5	--	194	--	48	--	--	902
Propane/Propylene	520	--	383	0	4	--	41	--	353	513
Normal Butane/Butylene	112	--	76	4	34	--	50	66	35	75
Isobutane/Isobutylene	177	--	-8	--	13	--	-2	113	--	72
Other Liquids	--	93	--	448	-1,645	76	34	-1,330	226	42
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	93	--	5	148	119	5	272	88	0
Hydrogen	--	--	--	--	--	127	--	127	--	0
Oxygenates (excluding Fuel Ethanol)	--	59	--	3	--	0	3	2	57	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	2	148	-7	1	143	32	0
Fuel Ethanol ⁷	--	21	--	0	147	-1	3	135	30	0
Renewable Fuels Except Fuel Ethanol	--	13	--	1	1	-7	-2	8	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	422	40	--	31	332	57	42
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	20	-1,833	-43	-2	-1,934	80	0
Reformulated	--	--	--	--	-415	117	4	-316	14	0
Conventional	--	--	--	20	-1,418	-160	-6	-1,618	67	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,171	119	-1,850	51	-52	--	2,160	3,383
Finished Motor Gasoline	--	--	2,134	1	-399	44	-17	--	370	1,427
Reformulated	--	--	402	--	0	-135	--	--	--	267
Conventional	--	--	1,732	1	-399	178	-17	--	370	1,160
Finished Aviation Gasoline	--	--	8	--	-6	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	742	1	-471	--	-5	--	94	183
Kerosene	--	--	9	--	-5	--	1	--	8	-4
Distillate Fuel Oil	--	--	2,647	7	-977	7	-17	--	889	814
15 ppm sulfur and under ⁸	--	--	2,371	--	-843	7	-4	--	740	800
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	87	2	-6	--	-1	--	76	7
Greater than 500 ppm sulfur	--	--	190	6	-128	--	-12	--	73	7
Residual Fuel Oil ⁹	--	--	204	47	30	--	1	--	271	9
Less than 0.31 percent sulfur	--	--	30	2	0	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	19	2	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	159	26	28	--	-2	--	NA	NA
Petrochemical Feedstocks	--	--	284	28	2	--	1	--	12	301
Naphtha for Petro. Feed. Use	--	--	179	25	2	--	2	--	--	193
Other Oils for Petro. Feed. Use	--	--	104	3	--	--	0	--	--	108
Special Naphthas	--	--	39	13	-2	--	2	--	55	-6
Lubricants	--	--	117	18	-20	--	-3	--	52	65
Waxes	--	--	6	1	--	--	-1	--	2	5
Petroleum Coke	--	--	490	4	--	--	-12	--	395	110
Marketable	--	--	368	4	--	--	-12	--	395	-12
Catalyst	--	--	122	--	--	--	--	--	--	122
Asphalt and Road Oil	--	--	65	--	-4	--	-2	--	12	52
Still Gas	--	--	373	--	--	--	--	--	--	373
Miscellaneous Products	--	--	53	--	0	--	0	--	0	52
Total	6,696	92	7,627	3,968	-3,542	444	285	7,009	2,950	5,041

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.